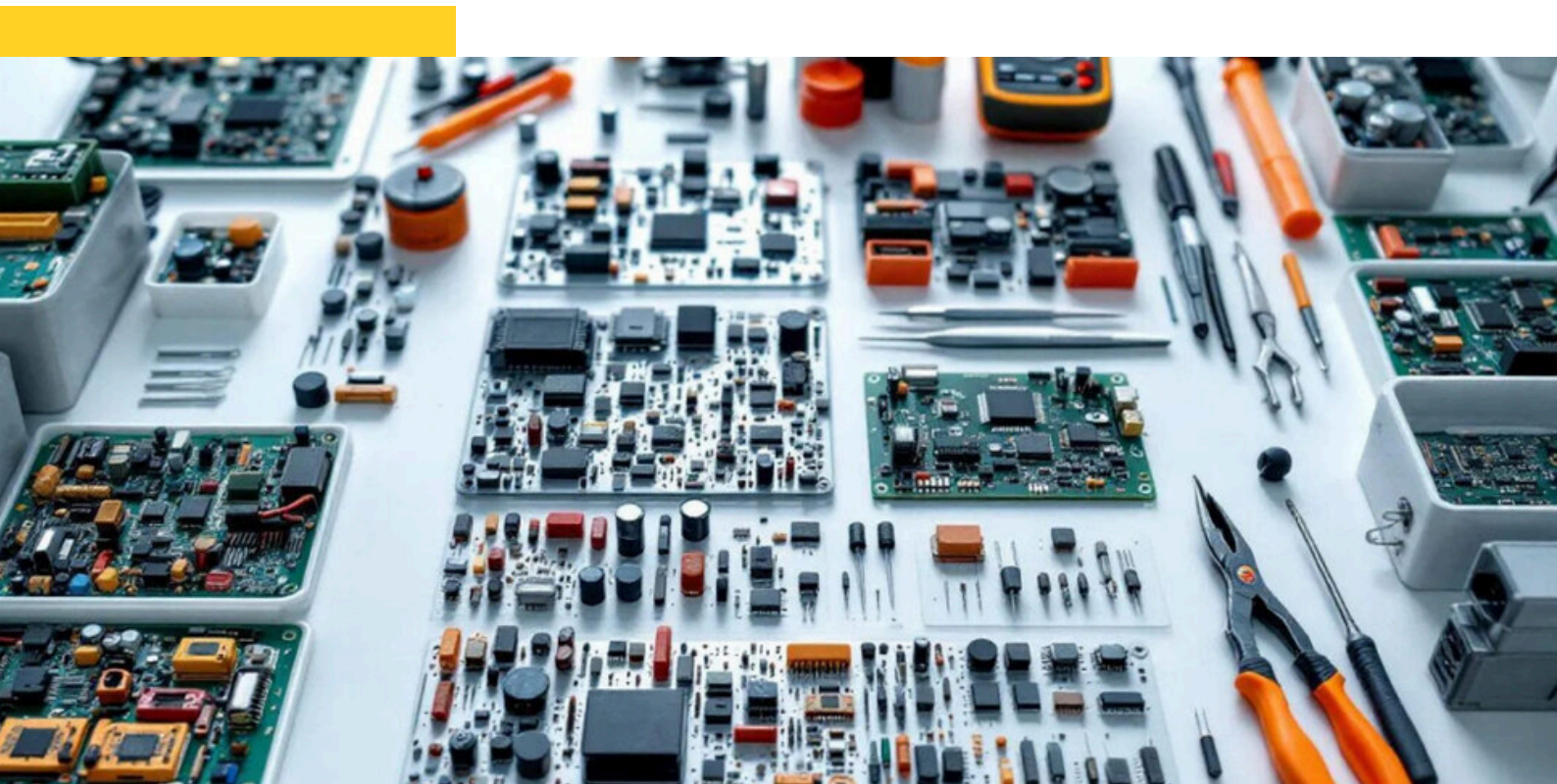


GHG MONITORING REPORT (2025-26)



Neolync
(UTNPL)



NeoLync

About Our Company



A Brief Story About The Company

Neolync Tele Communications Pvt. Ltd. (UTNPL) is an electronics manufacturing company specializing in the assembly and manufacturing of telecom, networking, and electronic communication products. The company operates advanced manufacturing facilities with modern production equipment and a skilled workforce to ensure high-quality, reliable products that meet customer and industry requirements. UTNPL follows standardized manufacturing and quality management processes across production, testing, quality assurance, warehousing, and administrative functions. The organization employs a combination of skilled, semi-skilled, and support personnel across manufacturing, engineering, quality, logistics, and administration.

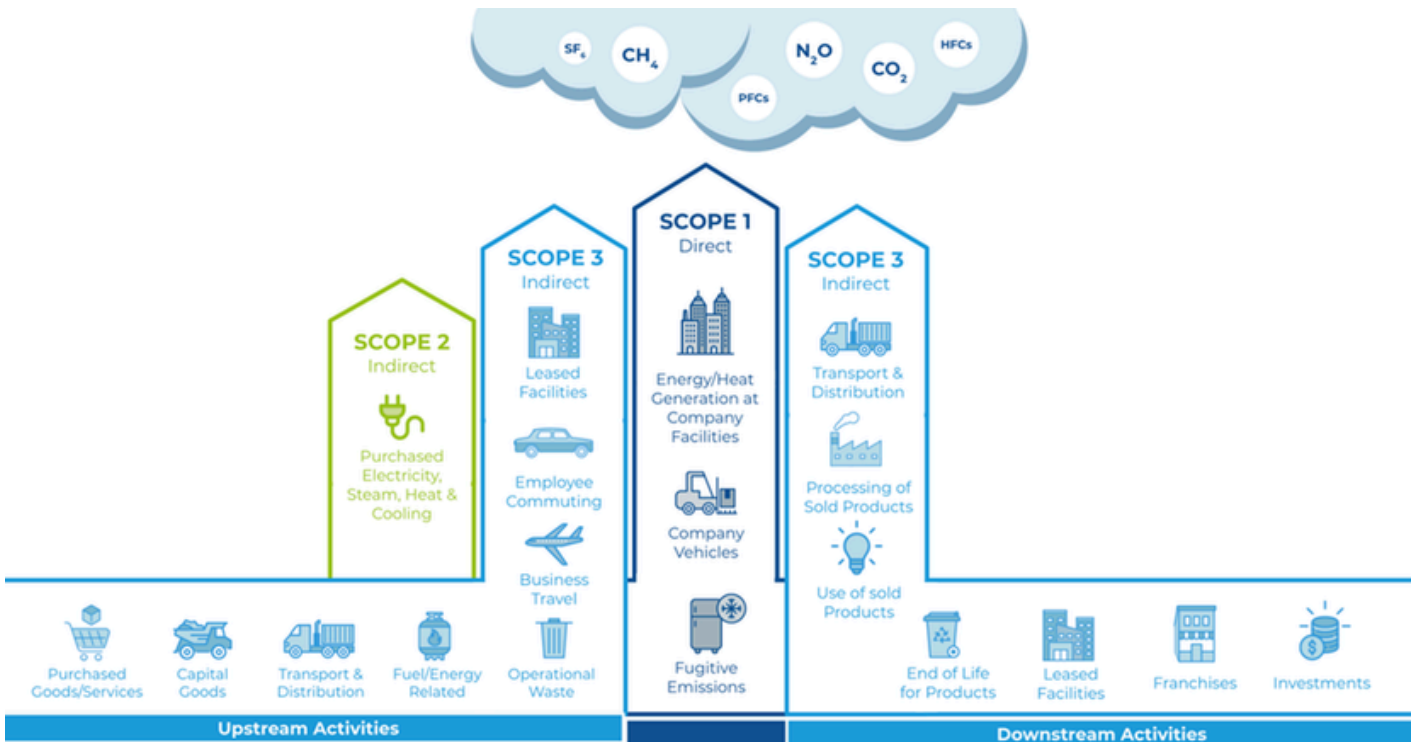


INTRODUCTION

Climate change arising from anthropogenic activity has been identified as one of the greatest challenges facing the world and will continue to affect business and citizens over future decades. Climate change has implications for both human and natural systems and could lead to significant impacts on resource availability, economic activity and human wellbeing. In response, international, regional, national and local initiatives are being developed and implemented by public and private sectors to mitigate greenhouse gas (GHG) concentrations in the Earth's atmosphere, as well as to facilitate adaptation to climate change.

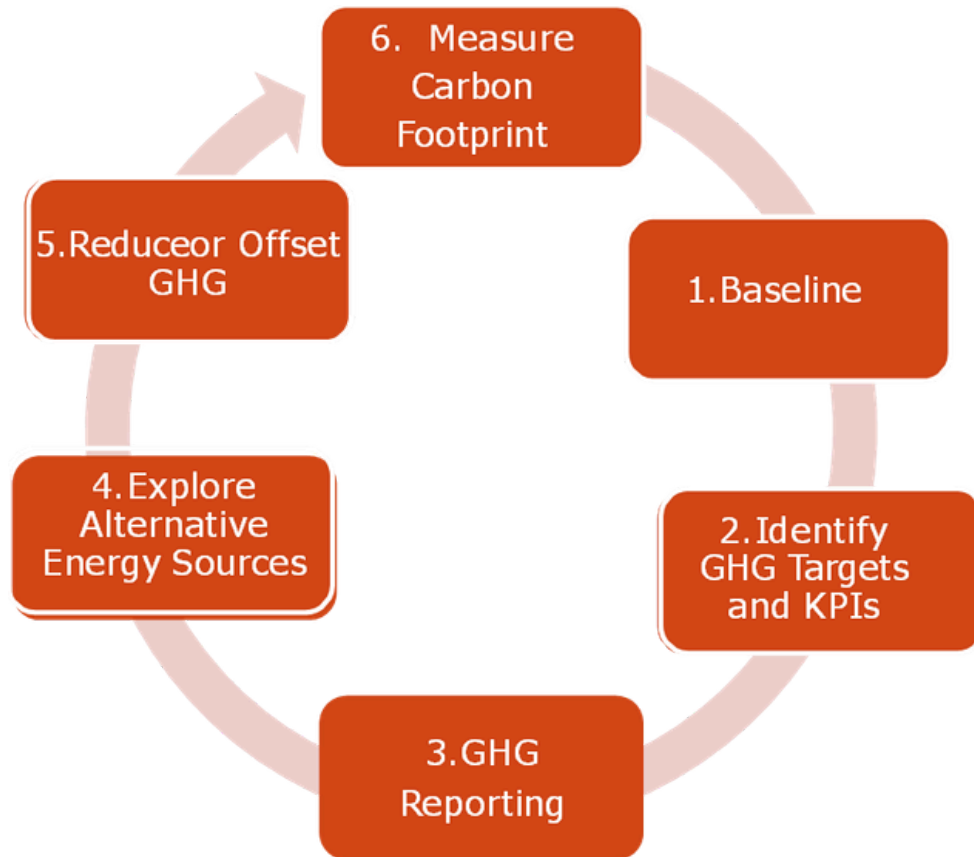
There is a need for an effective and progressive response to the urgent threat of climate change on the basis of the best available scientific knowledge.

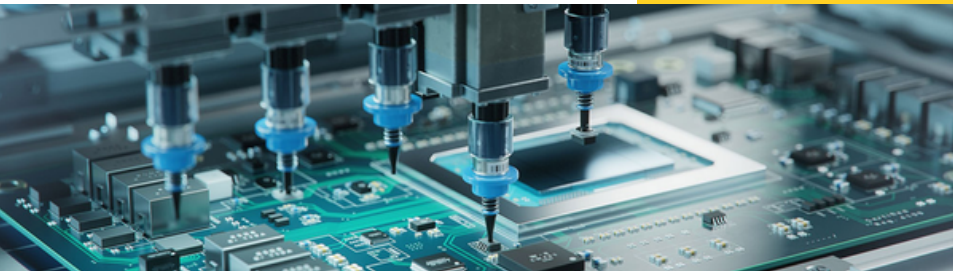
This document presents the Greenhouse Gas (GHG) inventory Scope-1, 2 and 3 reporting for United Telelink NeoLync Private Limited for the period of 01st April' 2025 to 31th March '2026. The GHG inventory have been calculated by expert team as per international protocol such as ISO 14064 Part 1.





Systematic approach towards Greenhouse Gas (GHG)





QUANTIFICATION OF CARBON FOOTPRINT

United Telelink NeoLync Private Limited has accounted its GHG emissions as per the Greenhouse Gas Protocol, the most widely used accounting standard, and the materiality and boundary definitions adopted. We use 'operational control' to define boundary to account our GHG emissions.

Standard used	1. Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard 2. GHG Protocol-Scope 2 Guidance
Emissions covered	Scope 1, Scope 2, Scope 3
Scope 1 (tCO ₂ e)	79.93
Scope 2 (tCO ₂ e)	4,925.67
Scope 3 (tCo ₂ e)*	456,350



S.No.	Category	Emission (tCO2e)
1	Purchase Goods and Service	80,373.98
2	Capital Goods	808.76
3	Fuel and Energy Related Activity	1716.85
4	Upstream Transportation and Distribution	353254.33
5	Waste Generated in Operations	0.68
6	Business Travel	50.25
7	Employee Commute	7896.32
8	Upstream Leased Assets	Excluded*
9	Downstream Transportation and Distribution	12,549.11
10	Processing of Sold Products	Excluded*
11	Use of Sold Products	Excluded*
12	End-of-Life Treatment of Sold Products	Excluded*
13	Downstream Leased Assets	Excluded*
14	Franchises	Excluded*
15	Investments	Excluded*



Footprint calculation

Scope 1 and Scope 2 emissions have been calculated using primary consumption data. Nationally and internationally available emission factors were used wherever available. Scope 3 is calculated based on spent based method as per the GHG protocol

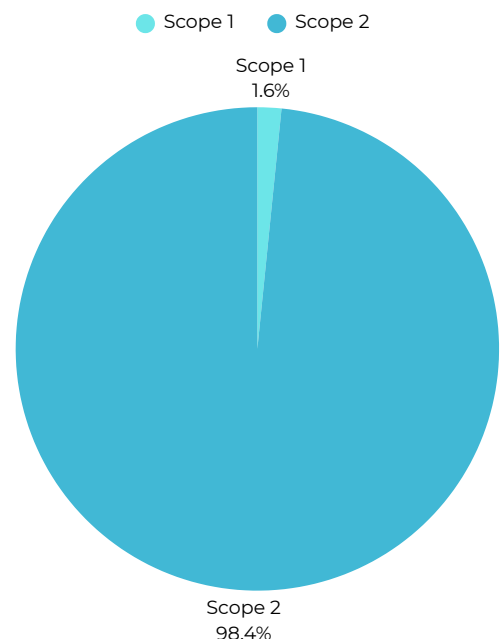
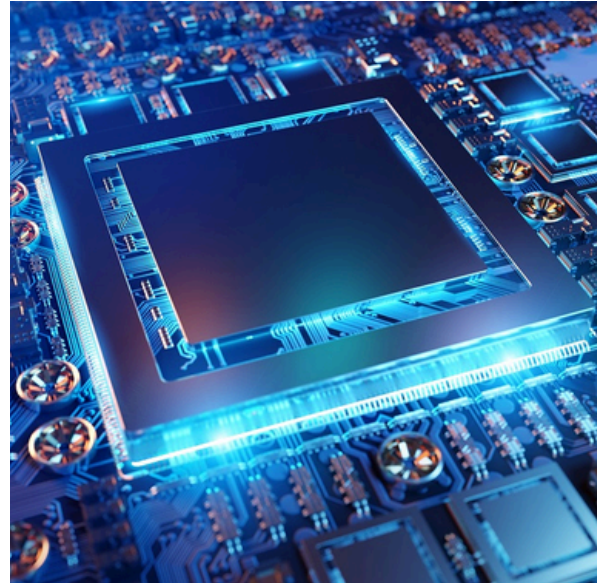
Uncertainty

The possible areas of uncertainties have been identified based on the method of estimation/calculation, measurement, aggregation, and assumptions.

For United Telelink Neolync Private Limited Scope 1 , 2 and 3 emission calculations, uncertainties are introduced through metering accuracy and emission factors. However, these are considered small. These uncertainties have been mitigated by a consistently conservative approach in the calculations.

EXCLUSION

Greenhouse gases and emission sources, with exclusions if any, are provided in Annexures 1.





Annexure 1

Emission Type	Category	Relevance	Sources and Inclusions/ Exclusions	Inventory status	GHGs reported
Direct Emissions (Scope 1)	1. Stationary combustion	Yes	NA	Yes	tCO2e
	2.Fugitive Emission	Yes	NA	Yes	tCO2e
Energy Indirect Emissions (Scope 2)	1.Emissions from the generation of purchased electricity, heat or steam	Yes	Grid power consumption at facilities with operational control	Yes	tCO2e



Annexure 1

Emission Type	Category	Relevance	Sources and Inclusions/ Exclusions	Inventory status	GHGs reported
Supply Chain Emission (Scope 3)	1. Purchase Goods and Services	Yes	NA	Yes	tCO2e
	2.Capital Goods	Yes	NA	Yes	tCO2e
	3.Fuel and Energy related Activities	Yes	NA	Yes	tCO2e
	4.Upstream Transportation	Yes	NA	Yes	tCO2e



Annexure 1

Emission Type	Category	Relevance	Sources and Inclusions/ Exclusions	Inventory status	GHGs reported
Supply Chain Emission (Scope 3)	5.Waste Generated in Operations	Yes	NA	Yes	tCO2e
	6.Business Travel	Yes	NA	Yes	tCO2e
	7.Employee Commute	Yes	NA	Yes	tCO2e
	9.Downstream Transportation	Yes	NA	Yes	tCO2e

*Exclusions (Scope 3)

Category 8 has not been quantified as the organization does not own or operate any upstream leased assets that fall within the scope of this category during the reporting period. Accordingly, no emissions have been reported under Category 8.

Category 10 has not been quantified because the products sold by the organization do not undergo further processing by downstream entities before their intended use. Accordingly, this category is considered not applicable.

Category 11: has not been quantified for the current reporting period because the organization does not have sufficient information on the actual use of the sold products. Reliable estimation of use-phase emissions requires data such as product usage patterns, charging frequency, electricity consumption during use, average product lifetime, regional electricity grid mix, and customer behavior, which are currently unavailable. In the absence of representative and reliable data, emissions from the use of sold products have not been calculated to avoid introducing significant uncertainty into the inventory. The organization intends to assess this category in future reporting periods when the necessary data become available.

Category 12 (End-of-Life Treatment of Sold Products) has not been quantified because the end-of-life treatment of the sold products is currently unknown. The company does not have sufficient information regarding how these products are managed after their use (e.g., recycling, landfill, incineration, or reuse). In the absence of reliable end-of-life data, emissions for Category 12 have not been calculated to avoid introducing significant uncertainty into the inventory.

Category 13 has not been quantified as the organization does not own or operate any downstream leased assets that fall within the scope of this category during the reporting period. Accordingly, no emissions have been reported under Category 13.

Category 14 has not been quantified as the organization does not operate any franchise business or franchise network during the reporting period. Accordingly, no emissions have been reported under Category 14.

Category 15 has not been quantified as the organization does not have investments that fall within the scope of this category, such as equity investments, debt investments, project finance, or other financial investments requiring accounting under the GHG Protocol Scope 3 Standard. Accordingly, no emissions have been reported under Category 15.



Annexure: Emission Factors

SR. NO.	PARAMETER	EMISSION FACTOR	SOURCE
1	Global Warming Potential of Methane	28	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
2	Global Warming Potential for N ₂ O	265	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
3	Global Warming Potential for R410A	1924	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
4	Global Warming Potential for R-132	1300	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
5	Diesel Emission factor (KgCO ₂ e/litres)	2.66	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
6	Grid Emission Factor (KgCO ₂ e/KWh)	0.71	cea.nic.in/cdm-co2-baseline-database/?lang=en



Annexure: Emission Factors

SR. NO.	PARAMETER	EMISSION FACTOR	SOURCE
1	Scope 3: Cat-1: Purchase Goods and Services	EEIO (Supply chain)	https://zenodo.org/records/17202747
2	Scope 3: Cat-2: Capital Goods	EEIO (Supply chain)	https://zenodo.org/records/17202747
3	Scope 3: Cat-3: Fuel and Energy Related Activities	IEA 2024, DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
4	Scope 3: Cat-4: Upstream Transportation and Distribution	DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
5	Scope 3: Cat-5: Waste Generated in Operations	DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
6	Scope 3: Cat-6: Business Travel	DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
7	Scope 3: Cat-7: Employee Commute	DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025
8	Scope 3: Cat-9: Downstream Transportation and Distribution	DEFRA 2025	https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2025